D/F.NO.... 31.01.21 Date.

DHAKA ELECTRIC SUPPLY COMPANY LIMITED (DESCO)

Statement of Financial Position (Un Audited)

As at Decermer 31, 2020

Particulars	Notes	Amount in Taka	
	Notes	Dec 31, 2020	June 30, 2020
Assets			
Non Current Assets		42,835,919,672	40 505 700 250
Property, Plant & Equipment	02.00	23,827,341,489	40,585,729,350
Intangible Assets	03.00	134,695,331	22,150,701,332
Capital Work in Progress	04.00	18,873,882,852	93,234,096
	0.100	10,010,002,002	18,341,793,922
Current Assets		24,734,947,637	30,117,446,368
Stores and Spares	05.00	4,615,388,054	7,087,670,344
Accounts Receivable	06.00	4,323,189,039	6,067,376,813
Advances & Security Deposits	07.00	682,951,233	717,287,891
Advance Income Tax	08.00	1,296,412,534	1,272,356,002
Investment in FDR	09.00	8,837,948,576	9,400,285,454
Cash and Cash Equivalents	09.01	4,979,058,201	5,572,469,864
Total Assets		67,570,867,309	70,703,175,717
Shareholder's equity and liabilities	,	=	. 0,1 00,170,7 17
Capital & Reserves			
Share Capital	10.00	18,773,584,008	18,589,300,583
GOB Equity	10.00	3,975,698,040	3,975,698,040
Retained Earnings	11.00	5,986,920,000	5,926,920,000
	12.00	8,810,965,968	8,686,682,543
Long Term Liabilities	Γ	34,880,226,841	33,913,532,799
Long Term Loans (ADB ,GOB ,AIIB)	13.00	25,088,170,257	24,332,690,791
Deferred Tax Liability	14.00	2,690,582,565	2,587,027,672
Due to DESA / DPDC (for assets taken over)	15.00	3,840,410,313	3,840,410,313
Consumer Security Deposits	16.00	3,232,739,777	3,125,080,093
Lease Liability (Operating Lease)	17.00	28,323,929	28,323,929
Current Liabilities	_	13,917,056,459	18,200,342,334
Accounts Payable	18.00	5,210,096,609	6,383,646,601
Creditors for Goods/Works	19.00	478,958,730	937,618,707
Creditors for Other Finance	20.00	3,244,789,636	3,837,288,426
Creditors for Expenses	21.00	492,276,850	903,503,600
Current Maturity of Long Term Loans	22.00	265,828,576	531,940,185
Accrued Interest on Loans	23.00	3,780,194,320	3,382,932,601
Workers Profit Perticipation fund (WPPF)	24.00	154,901,338	142,306,595
Provision for Income Tax	25.00	284,167,137	260,110,605
Loan under secured Over Draft	26.00	5,843,264	1,820,995,013
Total Equity & Liabilities	_	67,570,867,309	70,703,175,717
Net Assets Value Per share (NAV)		47.22	46.76

Company Secretary

Executive Director (F&A) Director

Managing Director

Chairman

Dhaka Electric Supply Company Limited (DESCO) Statement of Comprehensive Income (un audited) For the half year ended December 31, 2020

	Notes	July to Dec 2020 Taka	July to Dec 2019 Taka	Oct to Dec 2020 Taka	Oct to Dec 2019 Taka
On anation Parameter					
Operating Revenue: Energy Sales (Net of VAT)	27.00	00 040 040 070	00 540 405 400	40 450 704 500	0.774.705.504
Less: Energy Purchase Including Wheeling Charge	28.00	22,348,940,676	22,540,165,108	10,152,701,589	9,774,725,594
Total Revenue from Operation	20.00	19,562,750,088	19,256,555,298	8,811,047,038	8,294,536,952
Other Operating Revenue	29.00	2,786,190,588 308,226,099	3,283,609,810 244,259,969	1,341,654,551 159,722,805	1,480,188,642 102,260,058
Total Operating Revenue	25.00	3,094,416,687	3,527,869,779	1,501,377,356	1,582,448,700
Less: Cost of energy sales		0,004,410,001	0,021,000,110	1,001,011,000	1,502,440,700
Direct Operating expenditure	30.00	424 E7E 024	200 421 240	247 127 027	104 510 222
Depreciation (Direct)	31.00	434,575,031	390,421,340	247,137,037	194,518,333
Total Cost of energy sales	31.00	646,909,950	696,061,812	323,454,975	340,382,876
•		1,081,484,981	1,086,483,153	570,592,012	534,901,210
Gross Margin		2,012,931,707	2,441,386,626	930,785,345	1,047,547,490
Less: Operating Expenses					
Administrative expenses	32.00	226,968,798	170,163,463	125,289,202	93,554,412
Employee expenses	33.00	1,076,151,035	815,367,951	536,037,956	387,170,719
Bad debts Provision	06.02	(2,497,000)	1,462,865	(4,229,742)	(18,565)
Depreciation (Non Operating)	31.00	44,363,644	39,970,200	20,610,189	19,545,923
Total Operating Expenses Add: Other operating income		1,344,986,477	1,026,964,479	677,707,605	500,252,489
Interest Income	34.00	74,840,129	101,404,305	71,501,514	96,734,751
Miscellaneous Income	35.00	36,015,073	7,035,443	34,817,832	3,100,366
Total Other operating Income		110,855,202	108,439,748	106,319,346	99,835,117
Operating Profit / (Loss)		778,800,432	1,522,861,895	359,397,086	647,130,118
Finance Cost	36.00	(518,522,626)	(469,353,394)	(251,617,912)	(236,818,743)
Exchange (Loss) /Gain provision	37.00	4,211,787	(101,672,426)	4,176,177	(100,459,737)
Less: Non Operating Expense		(514,310,840)	(571,025,820)	(247,441,736)	(337,278,480)
Net Profit before contribution to WPPF		264,489,593	951,836,075	111,955,351	309,851,638
Less: Contribution to WPPF	38.00	12,594,743		5,331,208	
Net Profit Before Tax		251,894,850	951,836,075	106,624,143	309,851,638
Current Tax Provision	39.00	24,056,532	103,280,825	11,978,910	65,093,991
Deferred Tax Provision	14.02	103,554,892	25,951,861	75,761,406	(4,221,359)
Total Tax provision		127,611,425	129,232,686	87,740,317	60,872,632
Net Profit After Tax		124,283,425	822,603,390	18,883,826	370,724,271
Basic Earning per share (EPS)	41	0.31	2.07	0.04	0.93
No of Shares		397,569,804	397,569,804	397,569,804	397,569,804

Company Secretary

Executive Director (F&A)

Director

Managing Director

Chairman

Dhaka Electric Supply Company Limited (DESCO) Statement of Changes in Equity (un-Audited) For the half year ended December 31, 2020

Particulars	Share Capital	GOB Equity	Reserve & Surplus	Total
Balance at 30 June' 2020	3,975,698,040	5,694,120,000	8,686,682,543	18,356,500,583
Aaddition during the period		•		
Half yearly net profit	•		124,283,425	124,283,425
Balance at 31 Dec' 2020	3,975,698,040	5,694,120,000	8,810,965,968	18,480,784,008

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Particulars	Share Capital	GOB Equity	Reserve & Surplus	Total
Balance at 30 June' 2019	3,975,698,040	5,694,120,000	8,736,132,715	18,405,950,755
Aaddition during the period				•
Half yearly net profit			822,603,390	822,603,390
Balance at 31 Dec' 2019	3,975,698,040	5,694,120,000	9,558,736,105	19,228,554,145

Company Secretary

Executive Director (F&A)

Director

Managing Director Chairman

DHAKA ELECTRIC SUPPLY COMPANY LIMITED (DESCO) Statement of Cash Flow (Un-Audited) For the half year ended December 31, 2020

SL. NO	PARTICULARS	Notes	Dec'31, 2020	Dec'31, 2019
A.	Cash Flow from operating Activities	Notes	Taka	Taka
	Received from Energy Sales		23,928,331,700	23,270,185,403
	Collection of Govt. Duty, VAT & Tax		1,355,303,364	1,382,701,269
	Received from Other Operating & Non Operating Activities		747,574,601	605,993,937
	Received against Financial Income		83,170,564	101,404,305
	Payment for Energy Purchase		(20,736,404,391)	(21,514,515,409)
	Payment for Employees Expenses	10 10 10 20	(983,233,105)	(770,917,310)
	Payment for Operating Expenses		(346,377,926)	(353,236,521)
	Payment for Administrative & Other Expenses		(216,427,532)	(153,144,578)
2 3	Payment for Interest on Long Term Loan		(92,671,633)	(101,022,838)
	Income tax Paid		(24,056,532)	(44,049,719)
	Investment/Encashment in FDR		562,336,878	
	Payment for Govt. Duty, Vat & Tax		(1,514,352,355)	(1,364,037,785)
	Net cash inflow from operating activities:		2,763,193,633	1,059,360,754
B.	Cash Flow from Investing Activities:			
<i>7</i>	Acquisition of Property & Plant		(259,017,373)	(240,623,728)
	Acquisition of Stores & Equipment		(1,040,984,273)	(2,922,682,986)
	Net cash used in investing activities:		(1,300,001,646)	(3,163,306,714)
C.	Cash Flow from Financing Activities:			
	Long Term Loan received		284,183,236	938,626,305
	Short Tearm Loan Received/(Paid)		(1,843,421,038)	1,679,483,150
	Long Term Loan Paid		(265,816,272)	(380,854,312)
	Dividend Paid		(382,588,449)	(422,070,134)
	Consumer Security Deposit		107,909,065	100,688,133
-	Net cash inflow from financing activities:		(2,099,733,458)	1,915,873,142
D.	Cash & Cash equivalents increase /(decrease) during the		(636,541,471)	(188,072,818)
E.	Cash & Cash equivalents at the begaining of the year		5,572,469,864	5,010,481,467
F.	Cash & Cash equivalents at the ending of the year		4,979,058,201	4,822,408,649

Net operating cash flow per share

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Company Secretary

Executive Director (F&A)

Director

Managing Director

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DHAKA ELECTRIC SUPPLY COMPANY LIMITED (DESCO)

Notes to the Financial Statements

For the year ended December 31, 2020

1. Legal Status & Nature of the Company, Significant Accounting Policies and other Relevant Information:

1.1 Legal Status:

Dhaka Electric Supply Company Limited (DESCO) was incorporated as a Public Limited Company by shares, on 03 November, 1996 with an Authorized Capital of TK.5, 000 million divided into 500 million ordinary shares of Tk.10 each as per SEC notification no SEC/CM RRCD/2009-193/109, dated: 15/09/2011. The shares of the Company have been listed and are being traded in Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) since 2006.

1.2 Principal Activities:

The main objective of the Company is to distribute electricity to its consumers effectively and efficiently. DESCO started its operation from 24 September 1998 in Mirpur area and as per Govt. decision the operation of greater Gulshan area was added from 09 April 2003. Further on 04 March 2007 operation of Tongi Area was also handed over from DESA to the Company.

1.3 Basis of Accounting:

The Financial Statements have been prepared on historical cost convention in accordance with International Financial Reporting Standards (IFRSs), except where otherwise mentioned, and are in compliance with the relevant requirements of the Companies Act, 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

- 1.4 Property, Plant & Equipment:
 - 1.4.1 Valuation of Property, Plant & Equipment Purchased by DESCO
 All property, plant & equipment purchased by DESCO are recorded at cost considering its purchase price and any directly attributable cost of bringing the assets to working

its purchase price and any directly attributable cost of bringing the assets to working condition for intended use inclusive of inward freight, duties and non-refundable taxes.

DESCO management already assigned M/S Hussain Farhad & Co. regarding Asset Valuation. The valuer firm continue their assigned job.

- 1.4.2 Valuation of Assets taken over from DESA
- 1.4.2.1 Property, plant & equipment taken over from the Dhaka Electric Supply Authority (DESA) in the Mirpur area have been finalized at Tk. 1,27.12 Core as per joint consultant report and it has already been paid. The value of Transferred assets of Gulshan and Uttara area is determined and accepted for Tk. 384,04,10,313/- by both DESCO & DPDC. Valuation of building and equipment is Tk. 339,96,45,373/- only and Tk. 44,07,64,940/- is against land. Value against Building and Line & Equipment will be paid on installment as per approval of board and Value against land will be paid after finalization of ownership of land.

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1.4.3 Depreciation:

1.4.3.1 Depreciation is charged at straight-line method at rates varying from 2% to 20% depending on category and economic life of the assets as under:

Categories	Rate (%)
Land & Land Development	Nil
Building & other Constructions	2.5%
Distribution Equipment & Cables	3%-10%
Distribution Line	3%-10%
Furniture & Fixtures	10%
Office Equipment	15%-20%
Motor Vehicles	15%

- 1.4.3.2 The company has acquired 0.1532 acres land from National Housing Authority (NHA) at Tk. 7.45 lac on 99 years lease in the year 2005. The amortization of the cost of this land would have been Tk. 7,529/- per year, which would not have any 'material impact' on the profitability of the company, hence no amortization has been considered.
- 1.4.3.3 Depreciation of an asset begins when it is available for use, ie. when it is in the location and condition necessary for it to be capable of operating in the manner intended by management.

1.5 Stores and Spares:

Stores and spares have been stated at the lower of cost and net realizable value in accordance with IAS - 2 "Inventories", after making due allowance for any obsolete or slow moving items. The cost of inventories is assigned by using weighted average cost method.

1.6 Foreign Currency Translation:

Foreign currency transactions are translated into Taka at exchange rates prevailing on the respective dates of transaction, while foreign currency monetary liabilities at the end of the year are reported at the rate prevailing on the balance sheet date. Exchange losses/gain arising out of the said conversion is recognized as expense/ income for the year in accordance with IAS -21.

1.7 Revenue Recognition:

- (a) The Company recognizes revenue of energy on issue of bills to the consumers for consumption of energy, demand charge, service charge, meter and transformer rent.
- (b) Other operating income arising from connection/disconnection fees, bills against materials, meter-testing fees, LPC (Late Payment Charge) etc, are recognized on cash basis.
- (c) Interest on short-term deposits (STD) and on FDR's with banks is recognized as income on accrual basis.

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1.8 Statement of Cash Flows:

Statement of Cash Flows is prepared principally in accordance with IAS - 7 "Statement of Cash Flows" and the cash flow from operating activities has been presented under the direct method as required by the Securities and Exchange Rules 1987 and considering the provisions that "Enterprises are encouraged to Report Cash Flows from Operating Activities using the Direct Method".

1.9 Accounts Receivable:

Accounts Receivable for energy is stated at realizable amount less provision for doubtful debts. The company provides for doubtful debts @ 0.5% of Accounts Receivable against consumers balance standing at the balance sheet date, as decided by the Board of Directors at the meeting held on 17.04.2005.

1.10 Related Party Transaction:

(a) The 'related party' as per IAS-24 is Bangladesh Power Development Board (BPDB), which holds 67.63% of the total shares outstanding.

1.11 Earnings per Share:

- (a) Basic Earnings per Share (BEPS): Basic Earnings per share has been calculated by dividing the earnings attributable to the number of shares (ordinary) outstanding during the year. However, GOB Equity amounts has not been considered for determining BEPS and no shares have been allotted against these receipts.
- (b) Weighted average Number of shares Outstanding during the year: This represents the number of ordinary shares Outstanding at the beginning of the year plus the year the numbers of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportionate of the number of days in the year.
- (c) Diluted Earnings Per Share: No diluted Earnings per share was required to be calculated for the year under review as there is no scope for dilution of Earnings per share for the year.

1.12 Retirement Benefit Plans:

(a) Contributory Provident Fund

The Company maintains a Contributory Provident Fund (CPF), recognized by the National Board of Revenue (NBR), under which the employees contribute 10% of their basic salary to the fund. The company contributes an equal amount. The fund is managed and operated by a Board of Trustees. The net earnings of the fund are apportioned to the Fund member's accounts at the end of the year.

(b) Gratuity

The Company maintains a Gratuity Fund, approved by the NBR under Income Tax Ordinance, 1984. Under the Gratuity Scheme, the company pays to a retired

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employee, having completed at least 3 (three) years of service, at the rate of two and half months' last drawn basic salary for every completed year of service. The company pays to the fund for the liability at the end of each year considering the number of years of service of employees eligible under the scheme.

The liability shown in the Balance Sheet does not reflect the present value of the expected payments by the company's retirement plan to existing and past employees attributable to the service already rendered and is therefore not in compliance with IAS - 26.

(c) Group Insurance

The Company has taken Group Endowment policy for its employees and provision for the premium on the coverage is made annually.

(d) Worker's Profit Participation Fund

In light of the labor law 2006 (amended in 2013) worker's profit participation fund has been implemented in DESCO from Financial Year 2017-18 and 2018-19. Each and every Stakeholder under this law has got benefits accordingly.

1.13 Taxation:

(a) Current Tax

The tax currently payable is based on taxable profit for the year. Taxable profit differ from net profit as reported in the income statement because it excludes items of income or expenses that are taxable or deductible in other years and it further excludes items that are never taxable or deductable. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the balance sheet date.

(b) Deferred Tax Liability

The Company accounts for deferred tax liability as per International Accounting Standard (IAS-12). Deferred Tax is provided using the liability method for all temporary timing difference arising between the tax base of assets and liabilities and their carrying value for financial reporting purposes. An appropriate proportion of provision has been considered in calculating temporary timing difference. Tax rate prevailing at the balance sheet date is used to determine deferred tax liability.

1.14 Borrowing Cost:

Interest on borrowed funds for ongoing projects is charged as expense.

1.15 Reporting Currencies:

The financial statements presented are stated in Bangladesh Taka and rounded off to the nearest integer.

1.16 Reporting Period:

The accounting year of the company covers the year ended from July 01, 2020 to December 31, 2020

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Notes	Particulars	Amount i	
		December31, 2020	June 30, 2020
02.00	Property, Plant & Equipment:		
	Cost:		
	Opening Balance	34,190,567,111	31,683,764,281
	Less: Disposal of Office equipment	(190,200)	(617,990
		34,190,376,911	31,683,146,291
	Additions during the year (2.01)	2,363,011,764	2,507,420,819
	Closing Balance	36,553,388,674	34,190,567,110
	Depreciation		
	Opening Balance	12,039,865,777	10,769,233,319
	Less: Adjustment for disposals	(158,820)	(364,294
		12,039,706,957	10,768,869,025
	Charged for the year and including prior year adjustment.	686,340,228	1,270,996,752
	Closing Balance	12,726,047,185	12,039,865,777
	Written Down Value (WDV)	23,827,341,489	22,150,701,332
02.01	Detail of property , plant & equipment and depreciation are shown	n in Annexure - A	
03.00	Intangible Asset		
	Software & Software development	143,251,368	140,092,856
	Less: Disposal of office equipment		
		143,251,368	140,092,856
	Add: Addition during the year	49,537,867	3,158,512
		192,789,235	143,251,368
	Amortitization		
	Opening Balance as at July,01 - 2019	50,017,272	29,543,158
	Less: Adjustment for Disposal		-
	Charge for the year and includingprior year adjustment	50,017,272	29,543,158
	Closing Balance as at June, 30 2020	8,076,632	20,474,114
	Closing balance as at June, 30 2020	58,093,904	50,017,272
	Written Down Value (WDV)	134,695,331	93,234,096
04.00	Capital Work -in- Progress:		
	Construction of Workshop Building & Others	90,724,961	184,374,010
	33/11KV OH/UG Cable Line	78,122,810	78,122,810
	132/33/11Kv Grid Sub- Station - Turnkey Project	5,557,736,122	5,543,410,581
	132/33/11Kv UG Line Construction-Turnkey Project	1,970,517,677	1,941,045,911
	33/11 KV 24 Nos Substation Augm. by Siemens Bd. Ltd	3,891,483,780	3,737,595,455
	132/33/11 KV Grid Augm.(Bashundhara & Uttara)Hyosung	2,324,779,477	2,013,472,776
	33 KV O/H Line converted to 33 KV UG cable	4,088,762,999	4,028,573,780
	New SCADA System (Initial cost)	101,676,594	147,380,688
	132/33/11Kv U/G Grid Sub- Station - Turnkey Project	328,507,585	313,243,075
	132/33/11 KV Grid Augm.(Tongi) Siemens	339,208,506	339,208,507
	Software (Customer management)	1,019,813	339,938
	Smart Card Based (Prepaid Meter)	60,323,925	1,700,625
	GIS Mapping APP Total Capital Work - In - Progress	41,018,603	13,325,767
	i otal oapital work - III - Flogiess	18,873,882,852	18,341,793,922

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- 05.00	Stores & Spares :		
	Stores & Spares (Note 05.01)	4,615,388,054	7,085,654,988
	Stores in Transit		2,015,356
*	Total	4,615,388,054	7,087,670,344
05.01	Cost of Stores & Spares		
	Cable & Accessories	2,847,110,699	3,798,693,079
	Pole & Pole fittings	299,066,064	358,962,780
	Distribution transformers	141,844,877	170,656,764
	Meter & Meter accessories	494,336,993	2,000,856,893
	Sub-station equipment & spares	632,970,357	616,428,446
	Tools, equipment & others	195,788,732	133,308,567
	Furniture & Fixtures	612,098	751,288
	Computer, Printer, Tonner & Others	1,642,878	5,997,171
	Total:	4,613,372,698	7,085,654,988

05.02 This presented cost of materials, including L/C charge and Pre -Shipment- Inspection (PSI) expenses, paid against imported materials for which post landing inspection (PLI) has not been completed.

05.03 Stores & spares have been valued at weighted average cost method.

06.00 Accounts Receivable:

Receivable from consumers (Note 06.01)	3,807,483,097	5,386,870,145
Less: Provision for doubtful debts (note 06.02)	(104,446,663)	(106,943,662)
Total Receivable from sales	3,703,036,434	5,279,926,483
Receivable from BPDB against Materials & Others (Note 06.03)	57,462,286	57,462,286
Receivable from DPDC against Materials & Others (Note 06.04)	310,759,706	308,814,859
Receivable from Govt Duty /VAT	4,213,601	80,353,171
Receivable from WZPDCL	1,197,161	1,197,161
Expenses recoverable from Employees	872,272	4,106,528
Interest Receivable on FDR	158,339,888	248,208,634
Receivable from United Trade Int.	17,222,383	17,222,383
Accounts Receivablr - SREDA	806,825	806,825
Accounts Receivable - Licensing Board	806,825	806,825
Accounts Raceivable-Income Tax for the FY-2013-14	68,471,658	68,471,658
Total Receivable:	4,323,189,039	6,067,376,813

06.01 Receivable from consumers are categorized as follows:

Government	2,117,773,100	3,038,137,708
Semi- Govt/Autonomous	1,067,172,048	1,530,955,152
Private	570,042,212	817,777,286
Total	3,807,483,097	5,386,870,146

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- **06.02** Provision of Tk. (380,74,83,096.79 - 273,58,29,547) /= 107,16,53,549.79/=53,58,267.75 has been made this year @ 0.5% of the receivables amount outstanding at the Balance Sheet date , as per company's policy.

	Opening Balance	99,088,395	100%	99,088,395	99,088,395
	Add: Adjustment	1,071,653,550	0.5%	5,358,268	7,855,267
	Total Cumulative Provision	1		104,446,663	106,943,662
	Opening Balance			106,943,662	102,662,834
	Provision during the year			(2,497,000)	4,280,828
06.03	This balance has been a	rrived at as under: (BPDB)			
	Receivable from BPDB ag			55472107	55472107
	Receivable from BPDB ag	ainst advertising		1990179	1990179
	Closing Balance			57462286	57462286
06.04	This balance has been a	rrived at as under: (DPDC)			
	Opening Balance Receiva			309,943,251	59453867
	Receivable during this pe	riod against (Material)		-	248544537
	Receivable others			816,455	816455
	Closing Balance		-	310759706	308814859
07.00	Advances & Security De	posits:			
	A) Advances:				
	Against goods and service			52,542,712	100,033,698
	Advance against Office rea			11,085,706	10,922,526
		Land purchase (Note 7.02)		303,367,689	303,367,689
	Advance to Eastern Hous			12,650,000	12,650,000
	Protested Claim (For Vat A			3,508,138	3,508,138
	Deferred/Prepaid Exp & O	thers		58,996,703	58,996,703
	Prepayment - Employees			37,340,000	28,812,080
	Advance to - BPDB			6,237,150	6,237,150
	Advance to - DPDC			629,000	629,000
	Advance to Bangladesh P			10,174,872	5,272,872
		abubur Rahman & Jannat Sultana		1,249,400	930,400
	Advance to -Power Cell (E	DD Coffware)	1	23,903,000	23,903,000

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Advance to - Others

Sub-Total:

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165,430

555,428,686

165,430

521,849,800

B) Security Deposits:

Telephone/ Mobile	737,671	731,671
Telephone Shilpha sangstha ltd against rent of store	5,000,000	5,000,000
Dhaka & Gazipur City Corporation (against road cutting)	139,821,099	143,586,266
Dhaka WASA	10,411	10,411
Central Depository of Bangladesh (CDBL)	500,000	500,000
Bangladesh Railway, Roads and Highway	7,100,000	7,100,000
Security Deposit - RDA Building & KDA Building	3,256,658	3,256,658
Security Deposit - Others	3,486,145	484,750
Security Deposit - Tangail Zela Samity	1,189,449	1,189,449
Sub-Total:	161,101,433	161,859,205
Total (A+B)	682,951,233	717,287,891

- 07.01 Advance includes Tk. 8.1 million to BPDB against SPC Pole purchase, Tk. 4.85 million to progati industries ltd. foe car purchase & Tk.11.67 million paid to Telephone Shilpa Sangstha Ltd against purchase of Pre-paid Meter and Tk. 26.97 million paid to JV of Trident Ch. BETS & Arc 1091
- **07.02** Advance includes Tk. 43.34 million for Purbachal 250 million for Uttara Plot 10.03 million for Uttara Sector 09 to Rajuk for Land purchase
- 07.03 This amount includes paid as advance to Eastern Housing ltd. for land purchase at Pallabi Tk. 12.65 million.

08.00 Advance Income Tax:

	Income Tax paid for FY - 2015-16	242,891,810	242,891,810
	Income Tax paid for FY - 2016-17	150,259,982	150,259,982
	Income Tax paid for FY - 2017-18	267,938,960	267,938,960
	Income Tax paid for FY - 2018-19	440,681,109	440,681,109
	Income Tax paid for FY - 2019-20	170,584,141	170,584,141
	Income Tax paid for the period (Dec 31, 2020)	24,056,532	-
	Closing Balance	1,296,412,534	1,272,356,002
08.01	Advance Income Tax paid during the year:		
	This arrived at as under:		
1	Deducted at source (on interest of FDR & STD)	17,432,663	101,140,495
	Deducted at source (on imported materials)	5,569,869	68,102,117
	Advance tax paid for up to December 31, 2020	1,054,000	1,341,529
	Total	24,056,532	170,584,141
		the state of the s	

09.00 Investment in FDR

Fixed Deposit Receipts (FDR)	8,837,948,576	9,400,285,454
	8,837,948,576	9,400,285,454

Fixed Deposit Receipts include Tk.25.00 million (2017-2018) in ICB Islamic Bank Ltd. (former Oriental Bank Ltd.) which is subject to phase wise withdrawal restriction imposed by Bangladesh Bank under the reconstruction

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09.01 Cash & Cash Equivalents:

Imprest cash with S&D divisions Cash at banks (Note 09.02) **Total:**

Amount in Taka		
December31, 2020 June 30, 2020		
2,030,698		
4,976,944,796 5,570,439,16		
5,572,469,864		

09.02 Cash at Banks:

		3,370,433,100
Total:	4,976,944,796	5,570,439,166
STD Accounts	2,414,171,040	1,574,797,092
Current Account (VAT)	258,347,412	341,388,359
Current Account (Revenue Collection) (Note 9.03)	2,304,426,344	3,654,253,713

09.03 This represents collection up to December/2020, by the different collecting banks, which has been transferred to the Company's centeral account in the next month.

10.00 Share Capital:

Authorized Capital:

500,000,000 No. ordinary shares @ Tk. 10 each

5,000,000,000	5,000,000,000

Issued, subscribed and paid up:

Date	No. of Shares	Particulars	December31, 2020	June 30, 2020
29.03.1998	500,000	Subscription	5,000,000	5,000,000
02.04.1998	7,000,000	Share Money Deposit	70,000,000	70,000,000
30.06.1999	119,619,400	Vendors agreement, Ordinary shares@ Tk.10 each for co	1,196,194,000	1,196,194,000
09.03.2009	6,355,970	Ordinary shares @ Tk.10 each issued as Bonus	63,559,700	63,559,700
15.02.2010	26,695,070	Ordinary shares @ Tk.10 each issued as Bonus	266,950,700	266,950,700
02.03.2011	48,051,130	Ordinary shares @ Tk.10 each issued as Bonus	480,511,300	480,511,300
06.02.2012	52,055,392	Ordinary shares @ Tk.10 each issued as Bonus	520,553,920	520,553,920
29.01.2013	39,041,545	Ordinary shares @ Tk.10 each issued as Bonus	390,415,450	390,415,450
12.02.2014	44,897,775	Ordinary shares @ Tk.10 each issued as Bonus	448,977,750	448,977,750
22.03.2015	34,421,627	Ordinary shares @ Tk.10 each issued as Bonus	344,216,270	344,216,270
18.02.2016	18,931,895	Ordinary shares @ Tk.10 each issued as Bonus	189,318,950	189,318,950
Total	397,569,804	share @ tk.10 each	3,975,698,040	3,975,698,040

10.01 Composition of shareholding:

The composition of Share holding position as of Dec'31, 2020 is as follows:

Sponsors (GOB)
General Public
Mutual Fund/Institute
Foreign Company
Total

No. of share holders	Number of share	% of share
1	268,866,788	67.63
5,488	36,602,672	9.21
271	91,838,329	23.10
38	262,015	0.07
5,798	397,569,804	100%







14.01 Deferred tax on PPE

	WDV of Accounting base	23,962,036,821	22,243,935,429
	WDV of Tax base (1066,45,28,652+last year B/F 2,368,059,048)	13,081,543,899	11,775,165,077
	Temporary Difference	10,880,492,922	10,468,770,352
	Less: Permanent difference of vehicle	13,716,000	13,716,000
		10,866,776,922	10,455,054,352
	Effective Tax Rate	25%	25.00%
	A Deferred tax liability/(assets)	2,716,694,230	2,613,763,588
14.02	Deferred tax on Bad debt		
	Provision for Bad debt	(104,446,663)	(106,943,662)
E	3 Deferred tax liability/(asset) @ 25%	(26,111,666)	(26,735,916)
	(14.01 A - 14.02 B)	2,690,582,565	2,587,027,672
	Already provided up to last year	2,587,027,672	2,356,998,912
	Deferred tax Provision during the year	103,554,892	230,028,760
15.00	Due to DPDC for assets taken over:	2.040.440.040	0.040.440.040
)	bue to DPDC for assets taken over:	3,840,410,313	3,840,410,313
15.01	Area wise break-up is as under:		
	Gulshan Area (comprising Gulshan, Baridhara, Uttara, Dakshinkhan)	2,029,801,244	2,029,801,244
	Tongi Area (comprising Tongi East and Tongi West)	565,653,114	565,653,114
	Uttara & Bashundhara Grid Substation	1,244,955,955	1,244,955,955
	Total	3,840,410,313	3,840,410,313

An independent valuers were appointed to physically verify and value the assets taken over by the company from DESA in the year 2003. The valuers submitted its report on September 2010. The board finalized the value in its meeting held on May 05, 2019. Based on the finalized valuation report, value of Land decreased by Tk. 105,378,060, Building increased by Tk. 72,110,175, Distribution Equipment decreased by Tk. 425,364,528 and Distribution Line increased by Tk. 259,371,187 which has been adjusted during the year.

15.03 The terms and conditions of repayment to DESA / DPDC against the assets taken over have not yet been determined.

16.00 Consumer Security Deposits:

Opening Balance	3,125,080,093	2,951,441,875
Received during the year	120,458,287	198,265,276
	3,245,538,380	3,149,707,151
Refunded during the year	(12,798,603)	(24,627,058)
Closing Balance	3,232,739,777	3,125,080,093

17.00 Lease Liability (operating lease):

Particulars	December31, 2020	June 30, 2020
Opening Balance as at July 01, 2020	28,323,929	
Addition during the year		33,480,312
Finance Cost during the year		2,025,590
Payment during the year		(7,181,973)
Refunded during the year	28,323,929	28,323,929

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-11.00 GOB Equity:

Opening Balance
Addition during the period
Closing Balance

December31, 2020	June 30, 2020
5,926,920,000	5,694,120,000
60,000,000	232,800,000
5,986,920,000	5,926,920,000

This represents loan received from the Government from time to time under Annual Development Program (ADP) of which 60% is "Govt. Equity" the balance 40% is soft loan. In the absence of any Govt. directive, no share have been issued against such equity.

12.00 Retained Earnings

Opening Balance Prior year's adjustment	8,686,682,543	8,708,313,659
Net Profit/(Loss) during this period	124,283,425	(194,200) 455,646,848
Cash dividend paid for the Closing Balance	8,810,965,968 	9,163,766,308 (477,083,765)
ordering Bullinge	8,810,965,968	8,686,682,543

13.00 Long Term Loans:

(A) Loan from Asian Development Bank (ADB)

Loan no. 1505
Loan no. 2332
Loan no. 3087
Loan no. 3522
Loan from AIIB LN 003
Loan from JICA (No - BD P97)
Sub-Total:

92,504,251	92,554,450
3,648,525,530	3,650,504,628
13,552,730,223	13,093,104,627
142,382,391	131,012,671
4,397,559,452	4,156,232,017
216,416,643	208,488,325
22,050,118,489	21,331,896,718

(B) Loan from Government of Bangladesh (GOB)

Loan no. 2332
Loan no 3087
Loan no 3522
Loan no LN 0003
Loan no (BD - P97)
Sub-Total:
Total

25,088,170,257	24,332,690,791
3,038,051,768	3,000,794,073
25,257,695	28,000,000
709,320,000	709,320,000
40,000,000	
2,179,200,000	2,179,200,000
84,274,073	84,274,073

14.00 Deffered Tax Liability:

Opening Balance as at July 01, 2020
Deffered Tax expenses during the year
Closing Balance as at June,30 2020

December31, 2020	June 30, 2020
2,587,027,672	2,356,998,912
103,554,892	230,028,760
2,690,582,565	2,587,027,672

Deffered Tax provision has been arrived at as under

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18.00	O Accounts Payable		
	Bangladesh Power Development Board (BPDB)		
	Power Grid Company of Bangladesh (PGCB)	4,859,197,452	5,981,641,914
~	Dhaka Electric Supply Authority (DESA/DPDC)	222,008,043	273,217,884
	Rural Electrification Board (REB)	127,899,956	127,795,644
	Power Grid Company of Bangladesh PGCB	379,157	379,157
	and one demparty of Bangladesh PGCB	612,000	612,000
		5,210,096,609	6,383,646,601
18.01	Accounts Payable - BPDB		
	Opening Balance	5,981,641,914	6 990 404 444
	Energy purchased during the year		6,889,161,414
		<u>18,709,192,371</u> 24,690,834,285	33,560,533,276
	Payment made during the year		40,449,694,690
	Closing Balance	(19,831,636,833) 4,859,197,452	(34,468,052,776)
		4,859,197,452	5,981,641,914
18.02	Accounts Payable - PGCB		
)	Opening Balance	272 247 004	247 200 00 1
	Wheeling charge during the year	273,217,884 853,557,717	317,293,264
		1,126,775,601	1,539,828,307
	Payment made during the year		1,857,121,571
	Closing Balance	(904,767,558) 222,008,043	(1,583,903,687)
			273,217,884
18.03	Accounts Payable - DESA/ DPDC		
	Opening Balance	127 705 645	04.500.040
	Material Supply & Consumer bill collection	127,795,645	94,526,846
		104,311 127,899,956	35,168,799
	Paid during this year	127,099,956	129,695,645
	Closing Balance	127 900 050	(1,900,000)
		127,899,956	127,795,645
18.04	Accounts Payable - REB (Material)		
	Opening Balance	270.457	
	Addition during this year	379,157	379,157
7	Closing Balance	379,157	070.457
1		379,137	379,157
18.05	Accounts Payable - PGCB (Material)		
	Opening Balance	612,000	640,000
	Addition during this year	012,000	612,000
	Closing Balance	612,000	612,000
		=======================================	012,000

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Creditors for Goods/ Works:	December31, 2020	June 30, 2020
Equipment & materials	318,235,371	38,417,845
Bangladesh Telephone shilpa Sangstha	93,825,349	530,291,433
Construction of KPE & DEDA	3,288,220	3,288,220
Engineering Services Itd.	3,768,800	3,768,800
Ideal Enterprise	2,594,822	2,594,822
Microtech	504,300	25,215,001
Sun Rise Enterprise	13,485,756	13,485,756
Imported Material through ADB Loan		293,853,209
Master Simex Paper Itd.	_	120,100
KEI Ind (DESCO Fund)	-	9,492,210
Control Ware power & AutoEng.	- 1	17,091,310
ABB Limited	16,254,000	= = =
Bangladesh cable shilpa limited	16,830,112	
BISF	10,172,000	-
Total	478,958,730	937,618,707

20.00 Creditor for other finance

19.00

VAT collected against Electricity Bills	273,346,559	433,664,718
Tax deducted from Contractors, Suppliers & Others	13,844,799	13,617,432
VAT deducted from Contractors, Suppliers & Others	12,921,441	11,872,610
Retention money (Contractors & Suppliers)	223,371,965	250,285,625
Receipts against Deposit Works	2,553,708,532	2,577,756,222
Unpaid dividend	143,168,434	525,756,884
Others	24,427,906	24,334,936
Total	3,244,789,636	3,837,288,426

21.00 Creditors for Expenses:

Audit Fees	164,776	414,776
Creditor for Contributory Providend Fund & GF	27,654,881	17,219,285
Creditors for COSS, LEM, MSS, Civil Cons. & Others	182,284,871	166,404,017
BERC Sales Charge	78,703,207	78,703,207
Employees Welfare Fund	464,550	800
Guard Force Services & Human Resources	2,876,378	1,389,877
The Eastway Electric Co. & Associates	2,643,789	2,643,789
Chairman - KDA	10,368,759	16,294,223
Chairman - RDA	3,300,000	9,232,465
Creditors to others	31,344,534	438,203,724
JV of DEDA & SSL	-	20,526,333
Liability to REB for Tongi Grid Substation Upgradation Project	152,471,105	152,471,105
Total	492,276,850	903,503,600

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22.00	Current Maturity of Long Term Loans:		
		December31, 2020	June 30, 2020
-	ADB Loan No-1505	46,252,124	92,554,428
	ADB Loan No- 2332	214,619,153	429,471,160
	GOB Loan No 2332	4,957,299	9,914,596
	Total	265,828,576	531,940,185
23.00	Accrued Interest on Loans		
	Interest payable on ADB Loan	3,215,562,922	2,944,416,381
	Interest payable on 40% (Debt Portion) of GOB Loan	272,375,549	233,865,253
	Interest payable on AIIB - LN003	285,828,475	202,551,927
	Interest payable on JICA Loan BD-P97	6,427,374	2,099,041
	Total	3,780,194,320	3,382,932,601
24.00	Workers Profit Perticipation Fund (WPPF)		
24.00	Workers Front's Grandpation Fund (WFFF)		
	Opening Balance	142,306,595	99,493,608
	Addition during the year	12,594,743	42,812,987
		154,901,338	142,306,595
	Paid/ adjustment during the year		_
	Closing Balance	154,901,338	142,306,595
25.00	Provision for Income Tax:		
	Opening Balance as at July 01, 2019	260,110,605	89,526,464
	Add: Provided during the year	24,056,532	170,584,141
	Less Provision adjust with advance income tax	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997	-
	and the control of th	284,167,137	260,110,605
	Add: Prior year adjustment as per settlement of Appellate		
1	Closing Balance as on June30, 2020	<u>284,167,137</u>	260,110,605
25.01	Details of Provision for Income Tax :		
	For FY 2019-20	260,110,605	89,526,464
	For FY 2020-21	24,056,532	170,584,141
		284,167,138	260,110,605
26.00	Loan under Secured Overdraft (SOD)		
	Opening Balance	1,820,995,013	» -
	Add: Interest during the year	28,269,289	4,823,133,791
		1,849,264,302	4,823,133,791
	Less Paid during this year	(1,843,421,038)	(3,002,138,778)
	Closing Balance	5,843,264	1,820,995,013

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27.00 Energy Sales:

1st July to 3	31 Dec' 2020	1st July to 3	1 Dec' 2019
Unit (MKH)	Amount in Tk.	Unit (MKH)	Amount in Tk.
2774.95	22,348,940,676	2,904.81	22,540,165,108

Sales decrease in amount & in volume due to decrease in consumption.

28.00 Energy Purchase:

Energy Sales

1st July to	31 Dec' 2020	1st July to	31 Dec' 2019
Unit (MKH)	Amount in Tk.	Unit (MKH)	Amount in Tk.
2899.93	19,562,750,088	3,035.03	19,256,555,298

Energy Purchase (Including wheeling charge)

Energy purchase deccrease in unit due to deccrease in consumption.

29.00 Other Operating Revenue

Other operating Revenue received during this period

1st July to 31 Dec'	1st July to 31 Dec'
2020	2019
308,226,099	244,259,969

This represents application fee, disconnection / reconnection fees, cost of materials realized, meter testing fees, me

30.00 Direct Operating Expenditure:

Description	1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Commercial Operation Support Service	83,804,561	86,941,653
Schedule & Preventive Maintenance	143,887,815	147,942,019
Special Action Team & Collection Drive	39,409	174,946
Maintenance of Distribution line & Equipment	37,923,159	28,569,125
R&M of Grid Sub-Station/ Sub-Station/ Switching Station	26,921,158	23,399,316
Repair & Maintenance of Transformer	15,228,316	1,568,242
Meter & Service cable issue	85,788,913	71,508,605
Revenue Stamp Charge Against Consumer Bill	34,640,185	30,317,434
Communication Expenses - Prepaid Meter	6,341,514	-
Total	434,575,031	390,421,340

31.00 Depreciation:

Depreciation (Direct)
Depreciation (In-Direct) **Total**

1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
646,909,950	696,061,812
44,363,644	39,970,200
691,273,594	736,032,012

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32.00 Administrative Expenses:

Description	1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Advertisement & Notices	2,427,041	3,129,084
Audit Fees		46,000
Bank Charges	3,594,227	1,665,263
Conveyance	893,909	875,174
Cleaning Expenses	6,155,925	6,229,318
Directors' Fees	1,245,000	1,000,000
Electricity, Gas & Water	20,374,041	15,980,838
Entertainment	1,655,891	2,194,924
Fuel/ CNG for Vehicles	7,587,350	7,303,522
Honorarium to various committee members	4,038,994	1,063,255
Insurance of vehicles	1,467,948	1,605,918
Legal & Professional fees	1,005,500	1,579,051
Newspaper & Periodicals	213,075	234,142
Office Upkeep	1,445,299	2,368,575
Office Rent	36,444,578	32,192,861
Office Security	33,904,289	33,015,760
Postage, telephone & internet	7,314,558	7,109,047
Printing & Stationery	22,872,234	10,397,416
Rates & Taxes	1,392,422	323,093
Repair & Maintenance of Non operating Assets	14,369,839	6,913,010
Repair & Servicing of Vehicle	4,672,307	3,527,669
Recruitmen Expenses	<u> </u>	1,409,279
Inspection, Survey & Consultancy fees	4,633,697	745,396
Staff Training	8,415,306	9,812,970
Hired Transport	19,353,182	12,053,710
Corporate Social Expenses	11,585,310	1,430,261
Different Days Celebration	7,797,384	-
Listing Fee & annual charges & BERC Charge	1,027,680	5,776,812
Innovative Activities	-	181,115
Occupational Health & Safety	1,081,812	-
Total	226,968,798	170,163,463

33.00 Employee Expenditure:

Employee Expenditure:		·
Description	1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Salary & Allowances	830,004,480	647,988,901
Festival Bonus	83,485,084	59,108,172
Earned Leave Encashment	1,715,448	770,214
Company's Contribution to provident fund & Gratuity Fund	81,194,705	44,450,641
Group Insurance Premium	11,776,339	10,639,789
Electricity Expenses	14,562,329	10,607,740
Telephone expense reimbursed	64,352	74,779
Medical expense reimbursed	52,690,131	41,292,715
Medical Retainer Fee	225,000	435,000
Uniform & Liveries	433,167	_
Total	1,076,151,035	815,367,951

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34.00 Interest Income:

Particulars	1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Inteest Income from FDR Account	42,527,362	58,058,634
Inteest Income from STD Account	32,312,767	43,345,671
Total Interest	74,840,129	101,404,305

35.00 Miscellaneous Income:

	1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Sale of Tender Document	458,500	31,250
Sale Obsolete Material	11,189,269	32,122
Miscellaneous Income	319,614	21,438
Compensation Received	24,047,690	3,850,267
Total	36,015,073	3,935,077

36.00 Finance Cost:

1st July to 31 Dec'	1st July to 31 Dec
2020	2019
(518,522,626)	(469,353,394

Interest Expenses on ADB, GOB, AIIB & JICA (Loan)

Interest expenses increase due to additional loan taken from ADB, GOB ,AIIB & JICA for devlopment work.

37.00 Exchange Gain / (Loss):

1st July to 31 Dec'	1st July to 31 Dec'	
2020	2019	
4,211,787	(101,672,426)	

Exchange gain / (loss) during this period

Net Profit before tax& WPPF (264510304.8/105)*5) Transfer to workers profit participation fund (WPPF) (Profit before taxX 5)/105

38.00 Calculation of Workers Profit Perticipation Fund (WPPF)

12,594,743	-
12,594,743	_

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39.00 Current tax expenses:

41.00

Particulars		1st July to 31 Dec' 2020	1st July to 31 Dec' 2019
Profit before tax as per income statement		251,894,850	951,836,075
Add: Accounting Depreciation		691,273,594	736,032,012
Add: Bad debt Provision		(2,497,000)	1,462,865
Add: Corporate Social Expenses (CSR)		11,585,310	1,430,261
		952,256,754	1,690,761,213
Less:Depreciation as per 3rd Schedule of Tax	Ordinance,1984.	(1,166,630,341)	1,277,637,914
Taxable Income as per calculation		(214,373,586)	413,123,299
a. Current Tax (at 25%)		(53,593,397)	103,280,825
b. Minimum Tax (0.60% on Revenue)	3,205,271,890	19,231,631	
c. Advance Tax		24,056,532	
Current tax expenses (whichever is higher amo	ong a,b & c)	24,056,532	103,280,825

40.00 Reconciliation of Net Income With Cash Flows from Operating Activities:

	Amount in Taka		
	December 31, 2020	December 31, 2019	
Profit before income tax	264,489,593	951,836,075	
Depreciation charged	691,273,594	736,032,012	
Exchange Fluctuation Gain/ (Loss)	4,211,787	101,672,426	
Provision for bad debt	2,517,712	1,462,865	
Investment in FDR	562,336,878	(5,363,300)	
(Increase)/Decrease in Account Receivables	1,744,187,774	747,629,878	
(Increase)/Decrease in Advances, Deposits and Pre-payments	1,935,792,846	199,883,822	
Increase/(Decrease) in Accounts Payable	(1,173,549,992)	(2,256,841,955)	
Creditors for Goods/Works	(458,288,476)	1,007,823,793	
Creditors for Expenses	(412,074,733)	(46,381,484)	
Accrued interest	(397,703,348)		
Net cash inflow from operating activities:	2,763,193,633	1,059,360,754	
Nos of share outstanding	397,569,804	397,569,804	
Net operating Cash flow per share	6.95	2.66	
Earning Per Share (EPS):			
a. Net Profit after Tax	124,283,425	822,603,390	
b. No. of of Share	397,569,804	397,569,804	
Earning Per Share (a/b)	0.31	2.07	
		1	

Earnings per share compared to last year decreased sharply due to declining sales because of Corona's effect and rising interest and payroll expenses.

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